

國立臺灣科技大學
九十四學年度碩士班招生考試試題

系所組別：電機工程系碩士班甲組
科 目：電力系統

總分 100 分

1. The annually load in MW on a power system varies as tabulated below. Assume the installation capacity of the system is of 1650 MW. Determine
- ① the annually load factor. (5%)
 - ② the utilization factor. (5%)
 - ③ system spinning reserve. (5%)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Load	1000	800	600	520	900	1200	1600	1400	1000	800	700	1000

2. A single phase, 60 Hz power line (a,b) runs in parallel with a telephone line (c,d) as shown in Fig. p2. The power line carries a rms current of 226 A. Assume that zero current flows in the ungrounded telephone line. Find the peak value of voltage per kilometer induced in the telephone line. (10%)

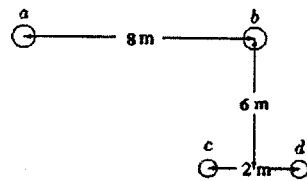


Fig. p2

3. There is a three-phase, 500 kV lossless transmission line with ABCD constant parameters as follows: $A = D = 0.86 + j0$, $B = 0 + j130.2$, $C = j0.002$. When the line delivers 1000 MVA, power factor of 0.8 lagging at the receiving end voltage of 500 kV, determine
- ① the sending end voltage. (7%)
 - ② the voltage regulation. (3%)
4. Bus a and bus b of a power system are connected by two parallel transmission lines as shown in Fig. p4. A regulating transformer with negligible impedance is in series with line 1. The transmission line reactances are respectively $X_1 = 0.12 \text{ pu}$ and $X_2 = 0.08 \text{ pu}$. As the tap setting of regulating transformer is $t_s = 1 \angle 0^\circ \text{ pu}$, the bus voltages are $V_a = 1.05 \angle 10^\circ \text{ pu}$ and $V_b = 1.0 \angle 0^\circ \text{ pu}$. Assume that V_b and load power are remained unchanged. If the power flow is altered such that the active power flow through line 2 is remained unchanged and the reactive power flow through line 2 is zero, determine the needed tap setting of regulating transformer t_s . (15%)

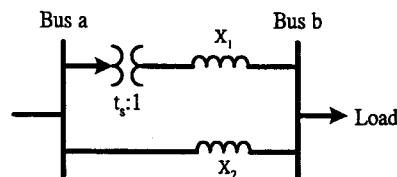


Fig. p4

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5. Consider the system shown in Fig. P5. Slack bus is bus 2. $\bar{V}_2 = 1.0 \angle 0^\circ$. All data is in per unit.
- ① Formulate Y_{bus} with entries in rectangular form. (3%)
 - ② Reformulate Y_{bus} with entries in polar form. (3%)
 - ③ Write out simplified expressions for the net real and reactive power entering the network at the bus 1, i.e. P_1 and Q_1 . The V_1 and δ_1 are variables. (4%)

The following parts ④~⑦ step through the essence of the Newton-Raphson solution to the power flow problem.

- ④ Formulate the 2×2 Jacobian J . The V_1 and δ_1 are variables. (4%)
- ⑤ Using starting values $V_1 = 1.0$ and $\delta_1 = 0$, evaluate J as constructed in ④. (3%)
Calculate J^{-1} (3%)
- ⑥ Calculate the bus mismatch ΔP_1 and ΔQ_1 . (3%)
- ⑦ Calculate ΔV_1 and $\Delta \delta_1$, and upgrade the bus 1 phase angle and voltage, V_1 and δ_1 . (2%)

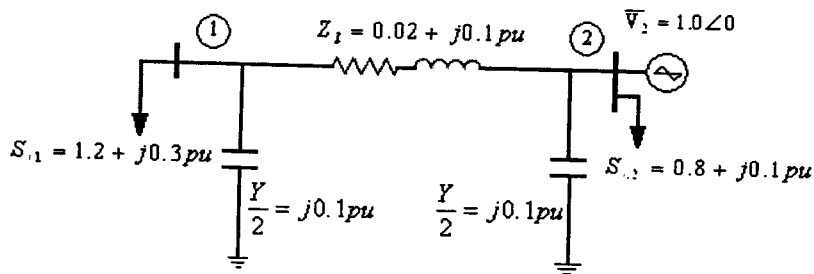


Fig. P5

6. A 60Hz synchronous generator having inertia constant $H=5\text{MJ/MVA}$ and a direct axis transient reactance $X'_d = 0.3 \text{ pu}$ is connected to an infinite bus through a purely reactive circuit as shown in Fig. P6. Reactances are marked on the diagram on a common system base. The generator is delivering real power $P_e = 0.8 \text{ pu}$ and $Q = 0.074 \text{ pu}$ to the infinite bus at a voltage of $V = 1.0 \text{ pu}$. Assume that a temporary three-phase fault occurs at the sending end of the line at point F. When the fault is cleared, both lines are intact. Please determine
- ① The critical clearing angle (Hint : Applying equal-area criterion) (10%)
 - ② The critical fault clearing time (Hint : Applying swing equation and let $P_e = 0$) (5%)

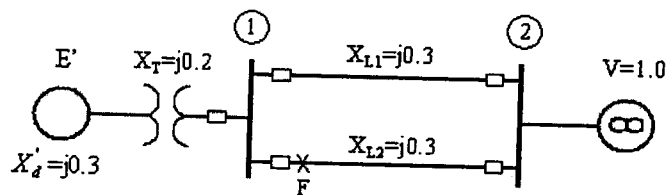


Fig. P6

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7. The system shown in Fig. P7 shows an existing plant consisting of a generator of 100MVA, 30kV, with 20% subtransient reactance and a generator of 50MVA, 30kV with 15% subtransient reactance, connected in parallel to a 30kV bus bar. The 30kV bus bar feeds a transmission line via the circuit breaker C which is rated at 1250MVA. A grid supply is connected to the station bus bar through a 500MVA, 400/30kV transformer with 20% reactance. Determine the reactance of a current limiting reactor in ohm to be connected between the grid system and the existing bus bar such that the short-circuit MVA of the circuit breaker C does not exceed. (10%)

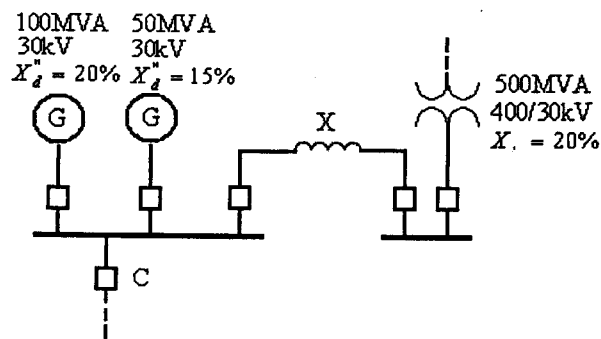


Fig. P7

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