

## 國立台灣科技大學九十八學年度碩士班招生試題

系所組別：電機工程系碩士班甲組

科目：電力系統

(總分為 100 分)

1. The one-line diagram of a power system is shown in Fig. 1. Some of system component ratings are given as follows.

$G_1$ : A synchronous generator, 60-MVA, 20-kV,  $X=9\%$ .

$T_1$ : A three-phase transformer, 50-MVA, 20/161-kV,  $X=10\%$ .

$T_2$ : A three-phase transformer, 55-MVA, 161/20-kV,  $X=9\%$ .

Line: A series impedance of  $Z = 120 + j200\Omega$  per phase.

Load: 20-MVA, 0.8 power factor lagging at 150-kV.

Selecting 100-MVA, 20-kV as the base for generator  $G_1$  side, determine the per-unit value of

- (a) the reactance of generator  $G_1$ . (5%)  
 (b) the impedance of line. (5%)  
 (c) the impedance of load. (5%)

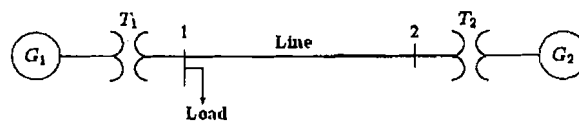


Fig. 1 Circuit for Problem 1.

2. A three-phase, 60-Hz un-transposed transmission line runs in parallel with a ungrounded telephone line (d,e) for 20-km as shown in Fig. 2. The power line carries a balanced three-phase current of  $I_a = 320\angle 0^\circ$  A,  $I_b = 320\angle -120^\circ$  A,  $I_c = 320\angle -240^\circ$  A. Assuming that there is no current flowing in telephone line, determine the induced peak voltage. (10%)

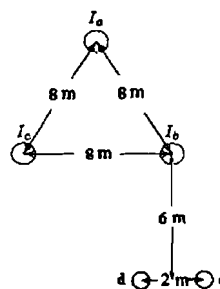
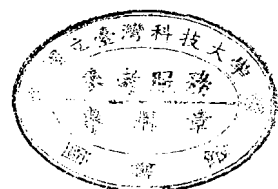


Fig. 2 Circuit for Problem 2.

3. A three-phase, 60-Hz, 345-kV transmission line is 320-km long. The series impedance is  $j0.49\text{-}\Omega/\text{km}$  per phase and shunt capacitance is  $8.9357 \times 10^{-9}\text{-F/km}$  per phase. The receiving end load is 200-MVA, unity power factor at 345-kV. Determine
- (a) the line velocity of propagation. (5%)  
 (b) the sending end line-to-line voltage magnitude. (5%)  
 (c) the voltage regulation. (5%)  
 (d) the line-to-line voltage magnitude at mid-point of the line. (5%)  
 (e) the line current magnitude at mid-point of the line. (5%)



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4. Fig. 3 shows the one-line diagram of a simple three-bus power system with generation at buses 1 and 2. The voltage at bus 1 is  $V_1 = 1.0 \angle 0^\circ$  per unit. Voltage magnitude at bus 2 is fixed at 1.05 pu with a real power generation of 400 MW. A load consisting of 500 MW and 400 Mvar is taken from bus 3. Line admittances are marked in per unit on a 100 MVA base. For the purpose of hand calculations, line resistances and line charging susceptances are neglected.
- Find  $Y_{\text{Bus}}$ . (5%)
  - Identify the independent variables for power flow analysis for this system. (5%)
  - Using *Gauss-Seidel method*, start with the initial estimates of  $V_2^{(0)} = 1.05 + j0$  and  $V_3^{(0)} = 1.0 + j0$ , and keeping  $|V_2| = 1.05$  pu, determine the phasor values of  $V_2$  and  $V_3$ . Perform the first iteration. (10%)

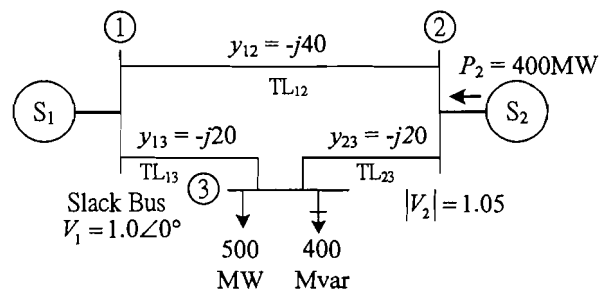


Fig. 3 Circuit for Problem 4.

5. The three-bus circuit of Fig. 4 has per-unit reactances as marked.

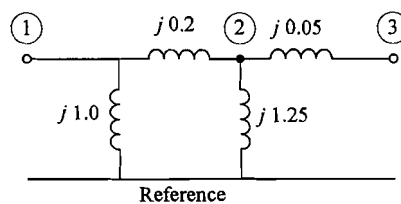


Fig.4 Circuit for Problem 5. Values shown are reactances in per unit.

The symmetrical  $Y_{\text{Bus}}$  for the circuit has triangular factors

$$\mathbf{L} = \begin{bmatrix} -j6.0 & 0 & 0 \\ j5.0 & -j21.633333 & 0 \\ 0 & j20.0 & -j1.510038 \end{bmatrix} \quad \mathbf{U} = \begin{bmatrix} 1 & -0.833333 & 0 \\ 0 & 1 & -0.924499 \\ 0 & 0 & 1 \end{bmatrix}$$

- Use  $\mathbf{L}$  and  $\mathbf{U}$  to calculate the Thévenin impedance  $Z_{22}$  looking into the circuit of Fig. 4 between bus ② and reference. (8%)
- Check your answer by inspection of Fig. 4. (2%)



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6. Given the one-line diagram of Fig. 5 with a line-to-line short-circuit at bus ⑤ on phases *b* and *c*. All per phase impedances has been referred to a common-base MVA. Assume all the prefault bus voltages are equal to  $1.0\angle 0^\circ$  pu. Find the phasor values of three-phase fault currents and bus voltages during fault, all at the fault location. (20%)

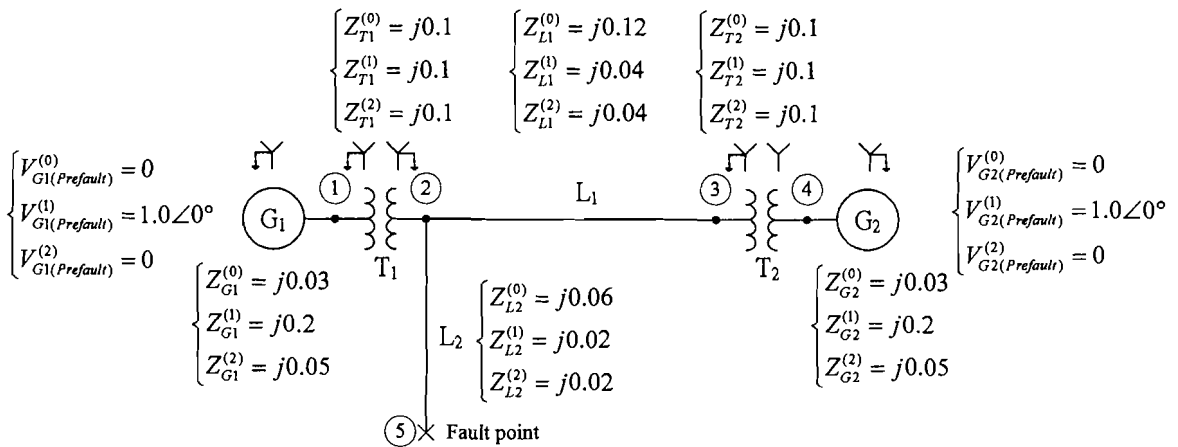


Fig. 5 Circuit for Problem 6.

